2013 Denver Food Symposium

Managing Volatility in a Value Economy

Wells Fargo Securities

January 23, 2013





North America's oldest, largest and most innovative recycling solutions company serving the nation's food industry



Forward-Looking Statements

This presentation contains forward-looking statements regarding the business, operations and prospects of Darling and industry factors affecting it. These statements are identified by words such as "may," "will," "begin," "look forward," "expect," "believe," "intend," "anticipate," "should," "potential," "estimate," "continue," "momentum" and other words referring to events to occur in the future. These statements reflect Darling's current view of future events and are based on its assessment of, and are subject to, a variety of risks and uncertainties beyond its control, including disturbances in world financial, credit, commodities and stock markets; potential changes in national and foreign regulations affecting the company's products; a decline in consumer confidence and discretionary spending; the general performance of the U.S. and global economies; global demands for bio-fuels and grain and oilseed commodities, which have exhibited volatility, and can impact the cost of feed for cattle, hogs, and poultry, thus affecting available rendering feedstock; risks, including future expenditure, relating to Darling's joint venture with Valero Energy Corporation to construct and complete a renewable diesel plant in Norco, Louisiana and possible difficulties completing and obtaining operational viability with the plant on a timely basis, or at all; risks relating to possible third party claims of intellectual property infringement; risks associated with the development of competitive sources for alternative renewable diesel or comparable fuels; challenges associated with the Company's ongoing enterprise resource planning system project; economic disruptions resulting from the European debt crisis; and continued or escalated conflict in the Middle East, each of which could cause actual results to differ materially from those projected in the forward-looking statements. Other risks and uncertainties regarding Darling, its business and the industry in which it operates are referenced from time to time in the Company's filings with the Securities and Exchange Commission. Darling is under no obligation to (and expressly disclaims any such obligation to) update or alter its forward-looking statements whether as a result of new information, future events or otherwise.

This presentation also contains information about Darling's adjusted EBITDA, adjusted net income and adjusted earnings per share, which are not measures derived in accordance with GAAP and which exclude components that are important to understanding Darling's financial performance. Investors should recognize that these non-GAAP measures might not be comparable to similarly titled measures of other companies. These measures should be considered in addition to, and not as a substitute for or superior to, any measure of performance, cash flows or liquidity prepared in accordance with accounting principles generally accepted in the United States.





Darling International is the



A Family Heritage

- Darling & Co. was founded in 1882 by the Swift and Darling families to meet the needs of the growing Chicago meat-packing industry.
- Over 130 years old
- Listed as 984 on Fortune 1000
- Fastest growing public company in Dallas, TX



National Presence

- Over 120 locations
- Servicing all 50 states
- Largest rendering company in US
- Largest bakery residual recycler in North America
- Largest used cooking oil recycler in North America
- Top organic fertilizer company
- Operating one of the largest private trucking fleets in US
- Approximately 3,300 employees



Pioneers

- 1998 Began the country's first continuous biodiesel plant utilizing waste greases
- 2013 Startup of the nation's largest animal fat to hydrocarbon recycling facility, designed to produce 9,300 barrels of renewable diesel per day
- 2013 Commissioning "first of a kind" waste extraction unit

DAR LISTED NYSE recycling solutions company serving the nation's food industry



A History of Transition

Soap & Fertilizer

Fertilizer & Feed

Feed, Fuel, and Fertilizer

Feed

Animal Fats, UCO, Proteins

- Commodity ingredients
- Specialized pet food ingredients
- Custom aquaculture ingredients

Fuel

Animal Fats, UCO

- Boiler fuels
- Biodiesel
- Renewable diesel (green diesel)

Fertilizer

Enriched Animal Proteins

Organic fertilizer

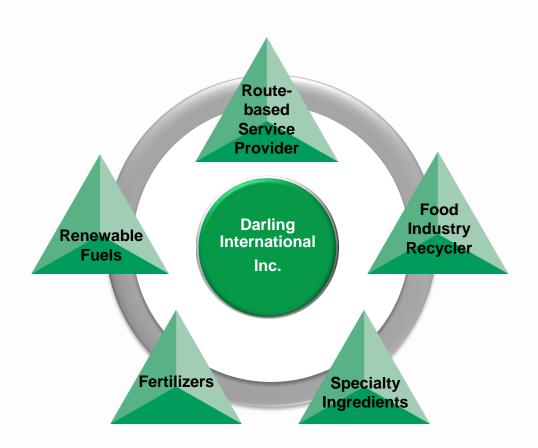
UCO - Used Cooking Oil





Our Reporting Segments & Business Model











What sets DAR apart?

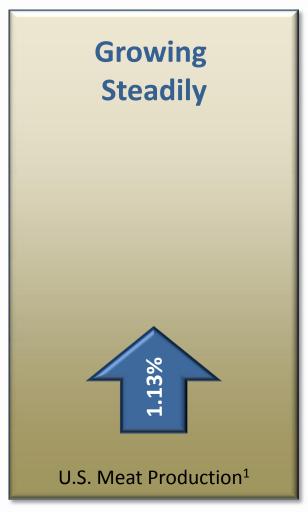
Differentiator	DAR	Integrated	Regionals
National Presence (over 120 locations)			
Integrated Trucking			
Value-Added Focus	4		
Multi-Specie Plants			
Integrated Biofuels	4		

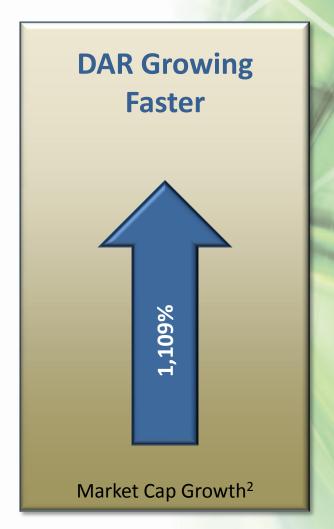




Room to Grow Base Business







Note 1: USDA 10-yr CAGR in millions lbs Note 2: Darling 10-yr Market Cap Growth





Our Value Proposition

Transforming waste streams into value-added ingredients

Key Raw Material Streams

Beef

Poultry

Pork

Lamb

Bakery

Grease

Wastewater

Sludges

Value Add Strategy

Pet foods

Aquaculture feeds

Biofuels

Animal feed

Fertilizers

Grease management systems

Fresh oil systems

Tanks

Target

Suppliers:

- Integrated packers
- Regional/niche slaughterers
- Food processing
- Municipalities

Markets:

- Animal nutrition
- Restaurant trade
- Petroleum industry
- Golf courses

200,000+ Customers/Suppliers





Our Performance Profile

1 National Presence

2 Integrated Supply Chain with Built-in Margin Management

Exceptional Customers and Suppliers

4 Solid Margins

5 Passionate about Growth

Superior Return to Shareholders





1 National Presence



Darling Rendering –

Processing and Transfer Facilities







Darling Bakery

Processing and Transfer Facilities





- Approximately 3.0 million tons of bakery residuals are created annually
- Servicing commercial baking, snack, cookie and cracker producers
- Additional food safety regulations and traceability should help "scrape" rates grow



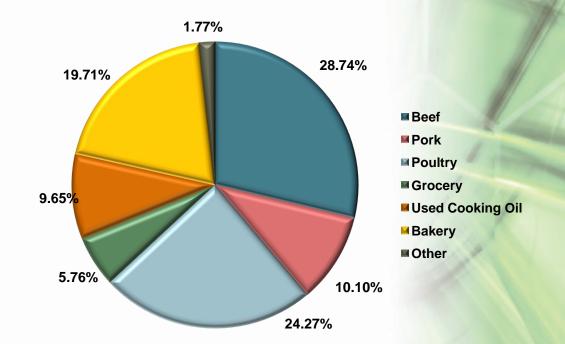


Integrated Supply Chain with Built-in Margin Management



Revenue Business Model Raw Material/Finished Products

- Diversified supply of raw material
- Approximately 75% of our raw material is procured under a processing agreement, whereby margins are established and the risk is shared. The balance is a "fee for service" business.







Revenue/Products

Raw Mater	ial		Industry Yield Factors	Finished Product		Products
%		Category	(1)	Available	Protein	Fat
28.	74% Beef		48%	13.80%	6.90%	6.90%
24.	27% Poul	try	35%	8.50%	4.61%	3.89%
10.	10% Pork		42%	4.25%	2.12%	2.13%
9.	65% Used	l Cooking Oil	70%	6.75%	_	6.75%
5.	76% Groo	ery	45%	2.59%	1.30%	1.29%
1.	77% Othe	er	35%	0.62%	0.31%	0.31%
80.	29% Rend	lering		36.51%	15.24%	21.27%
19.	71% Bake	ery			41.75%	58.25%
100.	00% Tota	l				

(1) Will differ by raw material supplier and type of material





A Significant Portion has a "Built-In Margin"

How We Buy It

- Industry has evolved to a shared risk procurement model
- Pricing protocols reduce exposure to commodity price fluctuation and provide minimum margins
- Raw materials procured under the following pricing arrangements:
 - Formula-based rendering (~70% of total raw material volume)
 - Used cooking oil (~45% of total raw material volume)
 - Bakery residual is 100% formula tied to corn (profit share)

Darling Formula Pricing Example

Indicative Formula Terms

Product	Finished price	Total yield
Animal Fats	\$40.00cwt	26%
Protein Meals	\$20.00cwt	22%

Note: Yield is based on individual supplier's historical yields and is adjusted as needed

Theoretical Finished Product Sales Value

Product	Finished price	Total yield	Value
Animal Fats	\$40.00cwt	26%	\$10.40
Protein Meals	\$20.00cwt	22%	\$ 4.40
Finished product sales value			\$14.80

Theoretical Darling (Charges)/Rebate to Supplier

Darling conversion cost with Energy adjuster	(\$6.00)
Darling fixed margin	(\$1.50)
Total processing cost	(\$7.50)
(Charge) / Rebate to supplier per cwt	\$7.30

Source: Company Management

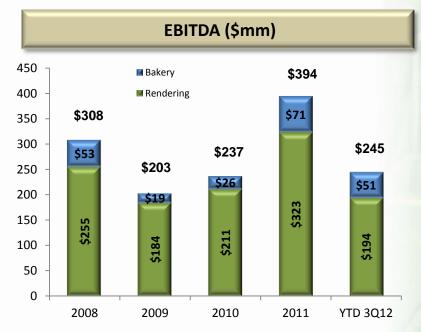
Note: When finished product sales value covers Darling's cost and fixed spread, a rebate to the supplier is generated. Conversely, when the finished product sales value is less than Darling's cost and fixed spread, the supplier is charged for the difference.





Darling Historical Financials (Segments)





		EBITDA	∖ % of Revenu	ıe	
	2008	2009	2010	2011	YTD 3Q12
Bakery	26.8%	13.7%	13.3%	24.0%	23.7%
Rendering	19.7%	18.7%	18.4%	21.5%	18.3%
Total Company	20.7%	18.1%	17.7%	21.9%	19.2%





Revenue

(\$ Millions)

Revenue (\$MM)					
	2008	2009	2010	2011	YTD 3Q12
EBITDA (% Sale)	20.7%	18.1%	17.7%	21.9%	19.1%
Revenue	\$1,489	\$1,123	\$1,340	\$1,797	\$1,277
EBITDA	\$308	\$203	\$237	\$394←	\$244
	\$1,489 (1,123) 366		\$1,340 <u>1,797</u> 457		
	<u>x .30</u> (\$109)	\$308 (109) \$199	<u>x .30</u> \$137	\$237 <u>137</u> <u>\$374</u>	

Factors:

- Finished product prices
- Raw material volume/yield
- Energy
- Operating costs collection & factory





3 Exceptional Customers & Suppliers



Exceptional Customers & Suppliers

















































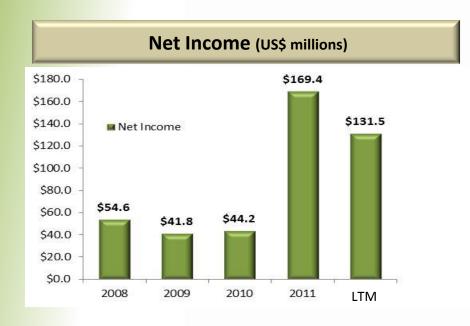


4 Solid Margins





5-Year Earnings, EPS and Cash Flow







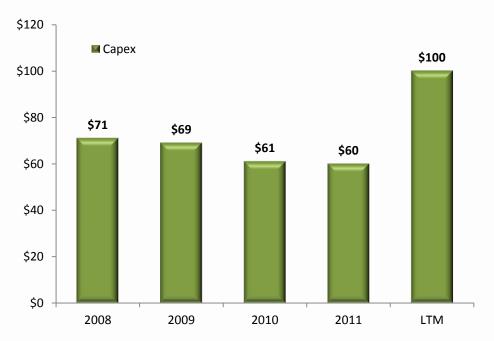


Note: 2008-2010 EBITDA- CAPEX numbers include proforma of Griffin Industries



Historical Financials - Capex





Note: 2008-2010 includes combined proforma of Griffin Industries

Source: Company Management

¹ Griffin capex includes capex and investments, including acquisitions.



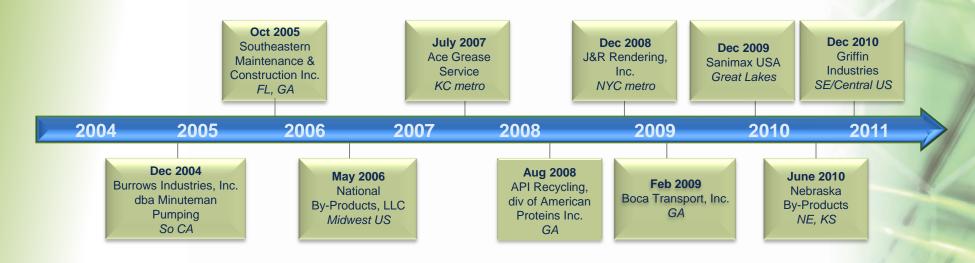


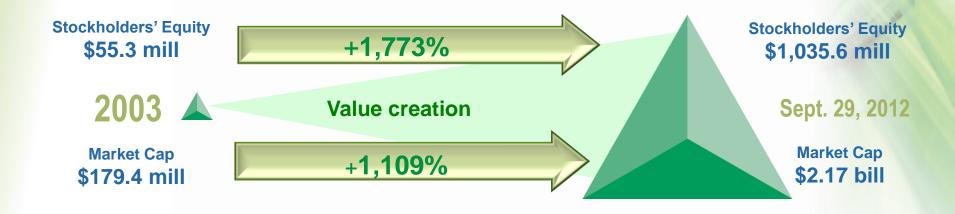
5 Passionate About Growth



Passionate About Growth

Since 2003, Darling has acquired and integrated 10 companies investing over \$1.1 Billion

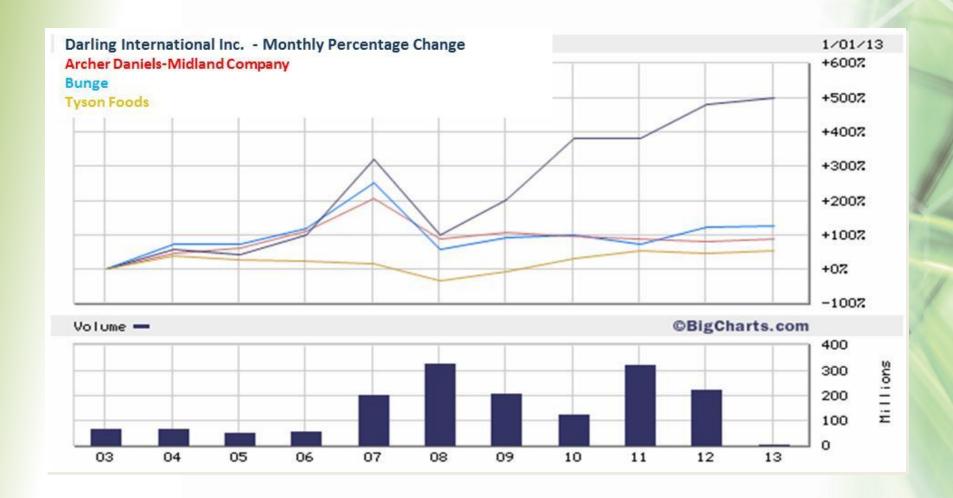








10 Years of DAR Growth







Areas for Growth Focus

- Acquisition of other independent rendering companies
- New locations for recycling Bakery residuals
- Integrated oil delivery systems
- Hexane extraction fat recovery

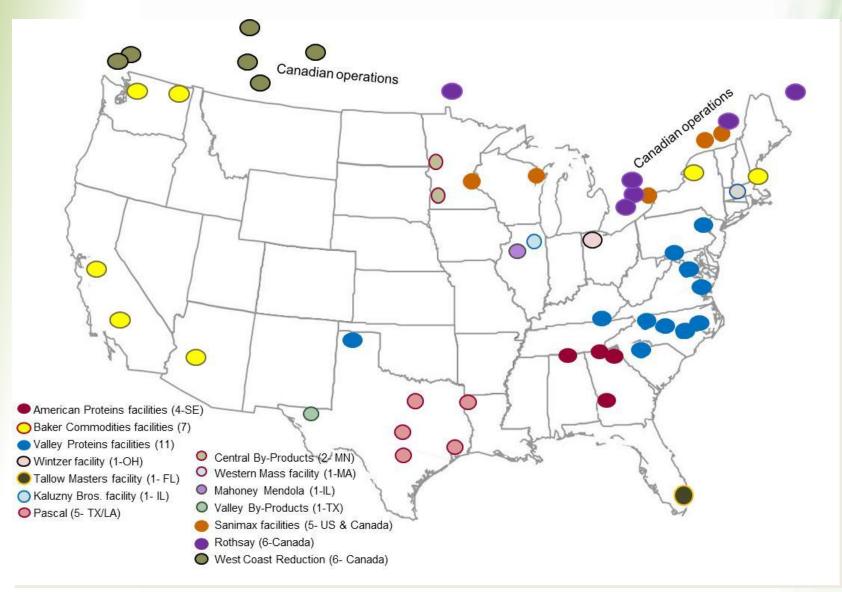
Expansion of Diamond Green Diesel







Rendering Companies – Growth Opportunities







Fresh Oil System Integrated Oil Delivery & Removal





- Small footprint
- Additional storage
- Delivers fresh oil
- Monitors usage
- Collects used oil



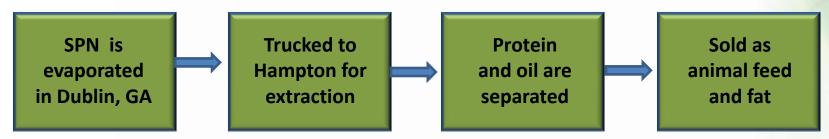
Hampton Extraction Plant





Secondary protein nutrients (SPN), also called dissolved air flotation (DAF) float or skimming's, is a wastewater byproduct that is produced by the poultry industry. Today a majority of this product is land applied.

We estimate several billion pounds of this product is available annually.









Diamond Green Diesel





Why DGD is Being Built

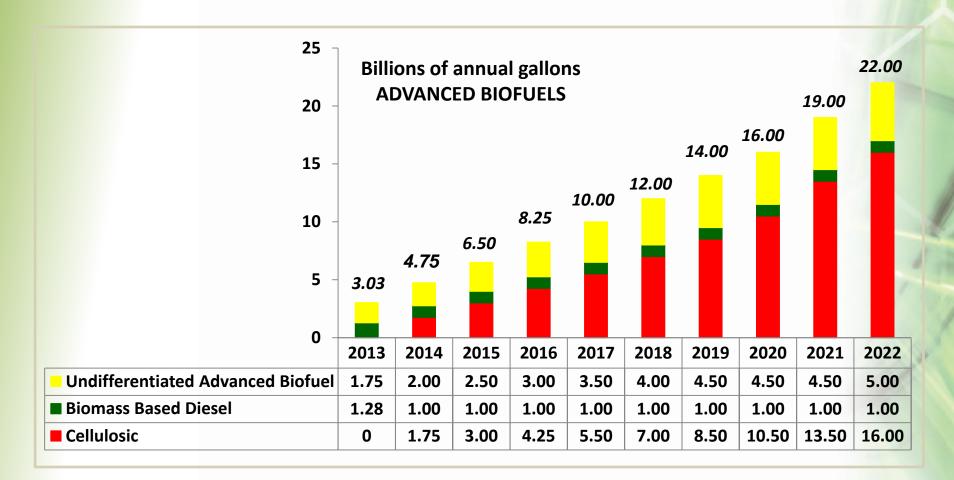
- Most economical feedstock available 1.135 billion pounds annually
- DGD will be the low cost producer of the highest quality product capable of fulfilling RFS2 biomass-based diesel mandate
- D-975 diesel fuel is capable of distribution using existing infrastructure
 - 136.7 million gallons renewable diesel annually
 - 21.7 million gallons of LPG's and Naphtha







RFS2 The Bedrock



- Biomass-based diesel increased to 1.28 billion gallons in 2013
- Biomass-based diesel may be used to fulfill undifferentiated category





DGD Margin Foundation How the margins are created

RFS2 Mandates Requires *minimum* annual production of **1 million gallons** of **biomass-based diesel** (ie, biodiesel or renewable diesel only). Renewable RIN valued higher than biodiesel RIN (1.7 vs 1.5)

Lower \$
Feed
Stock

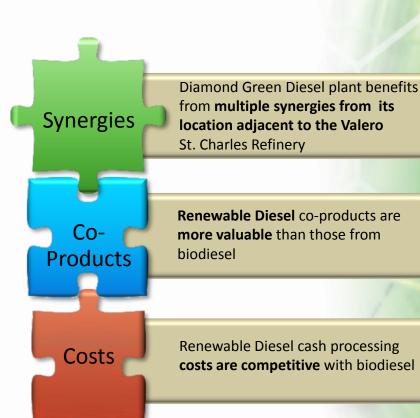
Renewable Diesel refining process can efficiently use lower cost feed stock (requires specialized pretreatment)

Superior Fuel

Renewable diesel is a superior fuel to biodiesel (for example, no coldflow issues that biodiesel has)

Distribution

Renewable diesel can be distributed through existing infrastructure (pipeline, tanks, etc).
Biodiesel cannot.



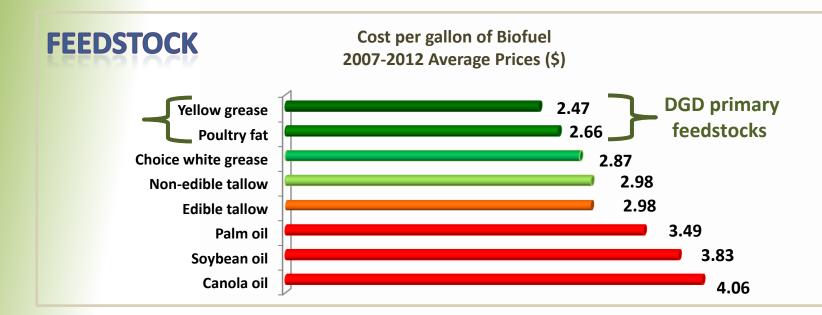


Diamond Green Diesel is in the right geographic location for: feedstock flow, access to markets for finished product, transportation access





DGD Feedstock & Processing Advantage



PROCESSING

Hydrogen vs. methanol

	2012 Cost/gallon (\$)
DGD	.12
Biodiesel	.16

Energy efficiency

Although DGD utilizes much higher pressure and temperature than for biodiesel processing, the process is exothermic – heat generated from the process results in very little actual energy usage during processing





DGD Margin Equation The Bottom Line

(\$ per gallon 2012 average)

Item	DGD Renewable Diesel	Advantage To:	Biodiesel (Midwest Soybean)
Diesel Fuel Price	3.06	\longleftrightarrow	3.06
RIN's Value	1.87 (1.7 multiplier of 1.10)	←	1.65 (1.5 multiplier of 1.10)
Distribution Cost/Discount	(0.07)	\leftarrow	(0.22)
Fuel Value @ Plant	4.86		4.49
Co-product Value	0.325		0.09
TOTAL REVENUE	5.18		4.58
Raw Material Cost Delivered Plant	3.70	\leftarrow	4.32
Processing Aids	0.12	——	0.16
Cash Processing Cost	0.26	\longleftrightarrow	0.26
TOTAL PROCESSING COST	4.08	←	4.74
EBITDA	1.10	\leftarrow	(0.16)

DGD RENEWABLE DIESEL has the ADVANTAGE in:

RIN's value (.22); distribution cost (.15); co-product value (.235); raw material (.62); and processing aid (.04)

Note: Above proforma assumes revenue, feedstock and production costs are consistent with projections from 2012 averages.





DAR EBITDA & Pro Forma DGD EBITDA Diamond Green Diesel... Creating a New Market



	335 5
Above pro forma assumes revenue, feedsto	ck
and production costs are consistent with pro-	piections

2012 – 3 rd Qtr. Average Pricing & Estimation				
Blended Fat Price + Freight =		\$ 0.4432 / lb.		
283,750,000 lbs. x 0.4432 =		\$125,758,000		
\$125,758,000 / 34,175,000 gallons =		\$3.68 / gal.	Feedstock Cost	
Gulf Wholesasle #2 LSD =		\$ 3.07 / gal.		
Renewable Diesel RIN Multiplier 1.70 :	+	\$ 1.80 / gal.		
		\$ 4.87 / gal.		
Est. Revenue By-products:	+	\$ 0.29 / gal.	_	
		\$ 5.16 / gal.	Revenue Price	
		(\$ 3.68 / gal.)	Feedstock Cost	
(Q3 production) 34,175,000 gallons		(\$ 0.38 / gal.)	Production Cost	
x \$ 1.03 / gal.	_	(\$ 0.07 / gal.)	Distribution Cost	
EBITDA \$ 35,200,250		\$ 1.03 / gal.	Profit	
\$17,600,125 Darling 50%				
Based on 1.135 billion lbs. annual feedstock and 136.7 million gallons of renewable diesel				

Diamond Green Diesel Pro Forma EPS

	Fiscal 2011	3rd Q 2012
EPS - DAR DGD Pro forma (1)	\$1.47 \$0.30	\$0.31 \$0.07
EPS	\$1.77	\$0.38

(1) DGD pro forma: (EBITDA minus interest, depreciation and taxes)







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Q&A

